RETAIL ENERGY CODE

This document is classified as **WHITE**.
Information is for public, unrestricted dissemination and publication.

CHANGE PROPOSAL FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Anton Moden
COMPANY *(Optional)*	
COMPANY TYPE *(Optional)*	Code Manager
TELEPHONE NUMBER *(Optional)*	
EMAIL ADDRESS *(Mandatory)*	Anton.moden@recmanager.co.uk

2 CHANGE PROPOSAL SUMMARY

CHANGE PROPOSAL TITLE *(Mandatory)*	Clarifying Event of Default requirements
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	Following several recent events of non-payment for services and REC defaults it is clear that the event of default provisions in the code are unclear.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	They expose RECCo to legal and financial risk, as well as making the default procedures opaque.
WHAT OUTCOMES DO YOU CONSIDER ARE NEEDED TO ACHIEVE AN EFFECTIVE SOLUTION? *(Mandatory)*	Clarity to be added to the Main Body, particularly: (i) Make clear as a separate subclause in 16.1 that persistent non-payment of REC Charges constitutes an EoD, to clarify this and avoid conflict between clauses 16 and 9/10 (ii) Include suspension of access to REC Services and withdrawal of MEM accreditation as consequences in separate subclauses in 16.4 (iii) Greater clarity on the applicability of this between for REC Parties, REC Service Users and Non-REC Party Service Users. There are also housekeeping changes, for example the term REC Board is used when this body is the RECCo Board.

IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE CHANGE PROPOSAL THAT WOULD BE USEFUL? *(Optional)*	This is being raised based on challenges utilising the provision.

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS CHANGE PROPOSAL? *(Mandatory)*	☒ Electricity ☒ Gas ☒ Domestic Prepayment ☒ Domestic Credit ☒ Microbusiness ☒ Small and Medium Enterprise (SME) ☒ Industrial and Commercial (I&C) ☒ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS CHANGE PROPOSAL HAVE FOR THESE CONSUMERS? *(Mandatory)*	☒ Switching experience ☒ Billing accuracy ☒ Trust and confidence ☒ Safety ☒ Security of supply ☒ Ability to pay ☒ On site experience ☐ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☒ Main Body ☐ Interpretations and Definitions Schedule ☐ Transition Schedule ☐ Accession Agreement

	☐ Company Governance Schedule ☐ Change Management Schedule ☐ Performance Assurance Schedule ☐ Qualification and Maintenance Schedule ☐ Market Exit Schedule ☐ Charging Methodology Schedule ☐ Prepayment Arrangements Schedule ☐ Central Switching Service Schedule ☐ Data Access Schedule ☐ Energy Theft Reduction Schedule ☐ Transfer of Consumer Data Schedule ☐ Metering Operations Schedule ☐ Metering Accreditation Schedule ☐ Secure Data Exchange Schedule ☐ Green Deal Arrangements Schedule ☐ Registration Services Schedule ☐ Related Metering Points Schedule ☐ Address Management Schedule ☐ Switching Data Management Schedule ☐ RMP Lifecycle Schedule ☐ Switching Service Management Schedule ☐ Resolution of Consumer Facing Switching and Billing Issues Schedule ☐ SPAA Transition Schedule ☐ MRA Transition Schedule ☐ Unbilled Energy Code of Practice ☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Change Panel Terms of Reference ☐ Performance Assurance Board Terms of Reference
ADDITIONAL INFORMATION *(Optional)*	

THE DATA SPECIFICATION? *(Optional)*	☐ Data Item Catalogue ☐ Market Message Catalogue ☐ Data Access Matrix ☐ Standards Definition

ADDITIONAL INFORMATION *(Optional)*	

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Electricity Enquiry Service ☐ Central Data Service Provider Further Services ☐ Secure Data Exchange Service ☐ Green Deal Central Charging Database ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Switching Operator ☐ Gas Retail Data Service ☐ Electricity Retail Data Service ☐ Gas Enquiry Service ☐ Energy Theft Tip Off Service (ETTOS)
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☒ Energy Suppliers ☒ Distribution Network Operators ☒ Gas Transporters ☒ Metering Equipment Managers ☒ DCC ☐ Shippers ☐ Data Collectors ☐ Data Aggregators ☐ Green Deal Providers ☐ Green Deal Finance Parties ☐ Meter Asset Providers ☐ AMR Service Providers ☐ EES Users ☐ GES Users ☐ GDCC Users ☐ Other (please provide details in the Additional Information box)

ADDITIONAL INFORMATION *(Optional)*	

OTHER INDUSTRY CODES? *(Optional)*	☐ BSC ☐ DCUSA ☐ SEC ☐ UNC ☐ IGT UNC
ADDITIONAL INFORMATION *(Optional)*	

DOES THIS CHANGE PROPOSAL IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	No
ADDITIONAL INFORMATION *(Optional)*	

5 CHANGE PROGRESSION

DO YOU BELIEVE THIS CHANGE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	Yes, clarity on these provisions is essential for the proper functioning of REC governance and the management of RECCo's financial and legal risk. Clarity on these provisions is essential for the proper functioning of REC governance.

ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OR IMPLEMENTATION OF THIS CHANGE PROPOSAL? *(Optional)*	No
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THE CHANGE PROPOSAL WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	No
DOES THIS CHANGE PROPOSAL RELATE TO AN EXISTING OR PREVIOUS CHANGE PROPOSAL? *(Optional)*	No

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	